STATEMENT OF ENERGY PERFORMANCE **Monmouth Regional High School**

Building ID: 1694317

For 12-month Period Ending: December 31, 20081

Date SEP becomes ineligible: N/A Date SEP Generated: June 03, 2009

Facility Monmouth Regional High School One Norman J. Field Way Tinton Falls, NJ 07724

Facility Owner

Primary Contact for this Facility

Year Built: 1960

Gross Floor Area (ft2): 202,441

Energy Performance Rating² (1-100) 19

Site Energy Use Summary³

Natural Gas (kBtu)4 12,565,287 Electricity (kBtu) 6,391,138 Total Energy (kBtu) 18.956.425

Energy Intensity⁵

Site (kBtu/ft²/yr) 94 Source (kBtu/ft²/yr) 171

Emissions (based on site energy use) Greenhouse Gas Emissions (MtCO2e/year) 1,642

Electric Distribution Utility Jersey Central Power & Lt Co

National Average Comparison

National Average Site EUI 70 National Average Source EUI 128 % Difference from National Average Source EUI 34% K-12 **Building Type** School

Stamp of Certifying Professional

Based on the conditions observed at the time of my visit to this building, I certify that the information contained within this statement is accurate.

Meets Industry Standards⁶ for Indoor Environmental Conditions:

N/A Ventilation for Acceptable Indoor Air Quality Acceptable Thermal Environmental Conditions N/A N/A Adequate Illumination

Certifying Professional N/A

- 1. Application for the ENERGY STAR must be submitted to EPA within 4 months of the Period Ending date. Award of the ENERGY STAR is not final until approval is received from EPA.
- The EPA Energy Performance Rating is based on total source energy. A rating of 75 is the minimum to be eligible for the ENERGY STAR.Values represent energy consumption, annualized to a 12-month period.
- 4. Natural Gas values in units of volume (e.g. cubic feet) are converted to kBtu with adjustments made for elevation based on Facility zip code.
- 5. Values represent energy intensity, annualized to a 12-month period.
 6. Based on Meeting ASHRAE Standard 62 for ventilation for acceptable indoor air quality, ASHRAE Standard 55 for thermal comfort, and IESNA Lighting Handbook for lighting quality.

The government estimates the average time needed to fill out this form is 6 hours (includes the time for entering energy data, PE facility inspection, and notarizing the SEP) and welcomes suggestions for reducing this level of effort. Send comments (referencing OMB control number) to the Director, Collection Strategies Division, U.S., EPA (2822T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460.

ENERGY STAR® Data Checklist for Commercial Buildings

In order for a building to qualify for the ENERGY STAR, a Professional Engineer (PE) must validate the accuracy of the data underlying the building's energy performance rating. This checklist is designed to provide an at-a-glance summary of a property's physical and operating characteristics, as well as its total energy consumption, to assist the PE in double-checking the information that the building owner or operator has entered into Portfolio Manager.

Please complete and sign this checklist and include it with the stamped, signed Statement of Energy Performance.

NOTE: You must check each box to indicate that each value is correct, OR include a note.

CRITERION	VALUE AS ENTERED IN PORTFOLIO MANAGER	VERIFICATION QUESTIONS	NOTES	
Building Name	Monmouth Regional High School	Is this the official building name to be displayed in the ENERGY STAR Registry of Labeled Buildings?		
Туре	K-12 School	Is this an accurate description of the space in question?		
Location	One Norman J. Field Way, Tinton Falls, NJ 07724	Is this address accurate and complete? Correct weather normalization requires an accurate zip code.		
Single Structure	Single Facility	Does this SEP represent a single structure? SEPs cannot be submitted for multiple-building campuses (with the exception of acute care or children's hospitals) nor can they be submitted as representing only a portion of a building		
Monmouth Regional H	High School (K-12 School)			
CRITERION	VALUE AS ENTERED IN PORTFOLIO MANAGER	VERIFICATION QUESTIONS	NOTES	
Gross Floor Area	192,441 Sq. Ft.	Does this square footage include all supporting functions such as kitchens and break rooms used by staff, storage areas, administrative areas, elevators, stairwells, atria, vent shafts, etc. Also note that existing atriums should only include the base floor area that it occupies. Interstitial (plenum) space between floors should not be included in the total. Finally gross floor area is not the same as leasable space. Leasable space is a subset of gross floor area.		
Open Weekends?	No	Is this building normally open at all on the weekends? This includes activities beyond the work conducted by maintenance, cleaning, and security personnel. Weekend activity could include any time when the space is used for classes, performances or other school or community activities. If the building is open on the weekend as part of the standard schedule during one or more seasons, the building should select ?yes? for open weekends. The ?yes? response should apply whether the building is open for one or both of the weekend days.		
Number of PCs	40	Is this the number of personal computers in the K12 School?		
Number of walk-in refrigeration/freezer units	2	Is this the total number of commercial walk-in type freezers and coolers? These units are typically found in storage and receiving areas.		
Presence of cooking facilities	Yes	Does this school have a dedicated space in which food is prepared and served to students? If the school has space in which food for students is only kept warm and/or served to students, or has only a galley that is used by teachers and staff then the answer is "no".		
Percent Cooled	30 %	Is this the percentage of the total floor space within the facility that is served by mechanical cooling equipment?		
Percent Heated	100 %	Is this the percentage of the total floor space within the facility that is served by mechanical heating equipment?		

Months	12 (Optional)	Is this school in operation for at least 8 months of the year?		
High School?	Yes	Is this building a high school (teaching grades 10, 11, and/or 12)? If the building teaches to high school students at all, the user should check 'yes' to 'high school'. For example, if the school teaches to grades K-12 (elementary/middle and high school), the user should check 'yes' to 'high school'.		
Parking (Other)				
CRITERION	VALUE AS ENTERED IN PORTFOLIO MANAGER	VERIFICATION QUESTIONS	NOTES	
Gross Floor Area	10,000 Sq. Ft.	Does this square footage include all supporting functions such as kitchens and break rooms used by staff, storage areas, administrative areas, elevators, stairwells, atria, vent shafts, etc. Also note that existing atriums should only include the base floor area that it occupies. Interstitial (plenum) space between floors should not be included in the total. Finally gross floor area is not the same as leasable space. Leasable space is a subset of gross floor area.		
Number of PCs	N/A(Optional)	Is this the number of personal computers in the space?		
Weekly operating hours	N/A(Optional)	Is this the total number of hours per week that the space is 75% occupied? This number should exclude hours when the facility is occupied only by maintenance, security, or other support personnel. For facilities with a schedule that varies during the year, "operating hours/week" refers to the total weekly hours for the schedule most often followed.		
Workers on Main Shift	N/A(Optional)	Is this the number of employees present during the main shift? Note this is not the total number of employees or visitors who are in a building during an entire 24 hour period. For example, if there are two daily 8 hour shifts of 100 workers each, the Workers on Main Shift value is 100.		

ENERGY STAR® Data Checklist for Commercial Buildings

Energy Consumption

Power Generation Plant or Distribution Utility: Jersey Central Power & Lt Co

Fuel Type: Electricity		
	Meter: 100012465942 St.Lighting (kWh) Space(s): Parking	
Start Date	End Date	Energy Use (kWh)
11/19/2008	12/17/2008	1,286.00
10/21/2008	11/18/2008	1,286.00
09/19/2008	10/20/2008	1,286.00
08/19/2008	09/18/2008	1,286.00
07/20/2008	08/18/2008	1,286.00
06/19/2008	07/19/2008	1,286.00
05/20/2008	06/18/2008	1,286.00
04/18/2008	05/19/2008	1,286.00
03/18/2008	04/17/2008	1,286.00
02/19/2008	03/17/2008	1,286.00
01/18/2008	02/18/2008	1,286.00
00012465942 St.Lighting Consumption (kW	h)	14,146.00
00012465942 St.Lighting Consumption (kBt	u)	48,266.15
	Meter: 200000056305 (kWh) Space(s): Monmouth Regional High Schoo	ıl
Start Date	End Date	Energy Use (kWh)
11/05/2008	12/04/2008	154,400.00
10/05/2008	11/04/2008	160,000.00
09/05/2008	10/04/2008	178,800.00
08/05/2008	09/04/2008	158,800.00
07/05/2008	08/04/2008	112,400.00
06/07/2008	07/04/2008	167,600.00
05/06/2008	06/06/2008	177,200.00
	1	
04/05/2008	05/05/2008	160,800.00
04/05/2008 03/05/2008	05/05/2008 04/04/2008	160,800.00 154,000.00
03/05/2008	04/04/2008	154,000.00
03/05/2008 02/05/2008 01/05/2008	04/04/2008 03/04/2008	154,000.00 169,200.00
03/05/2008 02/05/2008	04/04/2008 03/04/2008	154,000.00 169,200.00 147,200.00

iel Type: Natural Gas		
s	Meter: 2200005283396 (therms) pace(s): Monmouth Regional High School	
Start Date	End Date	Energy Use (therms)
11/12/2008	12/19/2008	19,392.17
10/14/2008	11/12/2008	7,646.02
09/15/2008	10/14/2008	3,308.00
08/19/2008	09/15/2008	4,609.00
07/16/2008	08/19/2008	4,096.00
06/17/2008	07/16/2008	2,556.00
05/13/2008	06/17/2008	4,315.00
04/16/2008	05/13/2008	4,178.00
03/13/2008	04/16/2008	15,898.00
02/21/2008	03/13/2008	4,811.00
01/15/2008	02/21/2008	36,928.00
200005283396 Consumption (therms)		107,737.19
200005283396 Consumption (kBtu)		10,773,719.00
otal Natural Gas Consumption (kBtu)		10,773,719.00
s this the total Natural Gas consumption at th	is building including all Natural Gas meters?	
dditional Fuels		
to the fuel consumption totals shown above represented the fuel consumption totals shown above represented the fuel constitution of the fuel consumption to the fuel consumption to the fuel consumption to the fuel consumption totals shown above represented the fuel consumption to the fu	sent the total energy use of this building? ct energy, generator fuel oil) used in this facility.	
Certifying Professional		
When applying for the ENERGY STAR, this must	be the same PE that signed and stamped the SE	P.)
Name:	Date:	
Signature: Signature is required when applying for the ENERGY STAR.		

Is this the total Electricity consumption at this building including all Electricity meters?

FOR YOUR RECORDS ONLY. DO NOT SUBMIT TO EPA.

Please keep this Facility Summary for your own records; do not submit it to EPA. Only the Statement of Energy Performance (SEP), Data Checklist and Letter of Agreement need to be submitted to EPA when applying for the ENERGY STAR.

Facility
Monmouth Regional High School
One Norman J. Field Way
Tinton Falls, NJ 07724

Facility Owner

Primary Contact for this Facility N/A

General Information

Monmouth Regional High School	ol
Gross Floor Area Excluding Parking: (ft²)	202,441
Year Built	1960
For 12-month Evaluation Period Ending Date:	December 31, 2008

Facility Space Use Summary

racility space use sullil	iiai y	1	
Monmouth Regional High So	chool	Parking	
Space Type	K-12 School	Space Type	Other - Other
Gross Floor Area(ft²)	192,441	Gross Floor Area(ft²)	10,000
Open Weekends?	No	Number of PCs°	N/A
Number of PCs	40	Weekly operating hourso	N/A
Number of walk-in refrigeration/freezer units	2	Workers on Main Shift ^o	N/A
Presence of cooking facilities	Yes		
Percent Cooled	30		
Percent Heated	100		
Months°	12		
High School?	Yes		
School District ^o	Monmouth		

Energy Performance Comparison

	Evaluatio	n Periods		Comparis	sons					
Performance Metrics	Current (Ending Date 12/31/2008)	Baseline (Ending Date 12/31/2008)	Rating of 75	Target	National Average					
Energy Performance Rating	19	19	75	N/A	50					
Energy Intensity										
Site (kBtu/ft²)	94	94	55	N/A	70					
Source (kBtu/ft²)	171	171	100	N/A	128					
Energy Cost										
\$/year	\$ 542,652.82	\$ 542,652.82	\$ 317,038.70	N/A	\$ 405,400.38					
\$/ft²/year	\$ 2.68	\$ 2.68	\$ 1.57	N/A	\$ 2.00					
Greenhouse Gas Emissions	Greenhouse Gas Emissions									
MtCO ₂ e/year	1,642	1,642	959	N/A	1,227					
kgCO ₂ e/ft²/year	8	8	5	N/A	6					

More than 50% of your building is defined as K-12 School. Please note that your rating accounts for all of the spaces listed. The National Average column presents energy performance data your building would have if your building had an average rating of 50.

Notes:

- o This attribute is optional.
- d A default value has been supplied by Portfolio Manager.

MONMOUTH HIGH SCHOOL UTILITY ENERGY USE DATA

Monmouth Regional High School Jersey Central Power & Light 10 00 12 4659-42 100012465942 St.Liç Facility Name Company Account#

Meter#

SWV-01S Tariff/Rate

Fuel Type	Units	Start Date	End Date	Demand KW / therm	Energy Use	Energy Cost	\$/kWh or therm
Electricity	kWh	12/19/2008	1/19/2009	NA	1,286	\$361.30	\$0.28
Electricity	kWh	11/19/2008	12/17/2008	NA	1,286	\$357.58	\$0.28
Electricity	kWh	10/21/2008	11/18/2008	NA	1,286	\$351.84	\$0.27
Electricity	kWh	9/19/2008	10/20/2008	NA	1,286	\$350.99	\$0.27
Electricity	kWh	8/19/2008	9/18/2008	NA	1,286	\$353.59	\$0.27
Electricity	kWh	7/20/2008	8/18/2008	NA	1,286	\$357.57	\$0.28
Electricity	kWh	6/19/2008	7/19/2008	NA	1,286	\$362.24	\$0.28
Electricity	kWh	5/20/2008	6/18/2008	NA	1,286	\$355.33	\$0.28
Electricity	kWh	4/18/2008	5/19/2008	NA	1,286	\$343.13	\$0.27
Electricity	kWh	3/18/2008	4/17/2008	NA	1,286	\$343.13	\$0.27
Electricity	kWh	2/19/2008	3/17/2008	NA	1,286	\$347.59	\$0.27
Electricity	kWh	1/18/2008	2/18/2008	NA	1,286	\$352.86	\$0.27
Electricity	kWh	12/18/2007	1/17/2008	NA	1,286	\$55.14	\$0.04
	E SUBSCIENTATION STREET			25/12/2016/03/2019/04/5/11/2011/2019	40.740	#4.000.00	***********
	ļ		TOTAL	NA NA	·····		
			AVERAGE	NA	1,286	330	\$0.26

Facility Name Monmouth Regional High School Company Jersey Central Power & Light Account# 200000056305 - 1000154473-27

Meter# 1200000056305

Tariff/Rate GS1

Energy Type	Energy Unit	Start Date	End Date	Demand KW	KWH	Cost	\$/kWh or Thern m
Electricity	kWh	12/5/2008	1/4/2009	NA	152,400	\$24,834.94	\$0.16
Electricity	kWh	11/5/2008	12/4/2008	NA	154,400	\$24,119.46	\$0.16
Electricity	kWh	10/5/2008	11/4/2008	NA	160,000	\$25,153.71	\$0.16
Electricity	kWh	9/5/2008	10/4/2008	NA	178,800	\$28,080.49	\$0.16
Electricity	kWh	8/5/2008	9/4/2008	NA	158,800	\$29,005.68	\$0.18
Electricity	kWh	7/5/2008	8/4/2008	NA	112,400	\$20,685.07	\$0.18
Electricity	kWh	6/7/2008	7/4/2008	NA	167,600	\$30,756.79	\$0.18
Electricity	kWh	5/6/2008	6/6/2008	NA	177,200	\$29,975.21	\$0.17
Electricity	kWh	4/5/2008	5/5/2008	NA	160,800	\$23,347.35	\$0.15
Electricity	kWh	3/5/2008	4/4/2008	NA	154,000	\$22,277.36	\$0.14
Electricity	kWh	2/5/2008	3/4/2008	NA	169,200	\$25,575.10	\$0.15
Electricity	kWh	1/5/2008	2/4/2008	NA	147,200	\$22,661.60	\$0.15
Designation and the second second	30.50y 10,001 (0\$10x 8x)						Daniel of State (State State)
			TOTAL	NA	1,740,400	\$281,637.82	\$1.95
			AVERAGE	NA	145,033	\$23,469.82	\$0.16

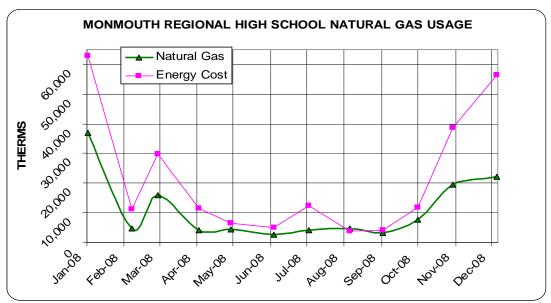
Facility Name Monmouth Regional High School

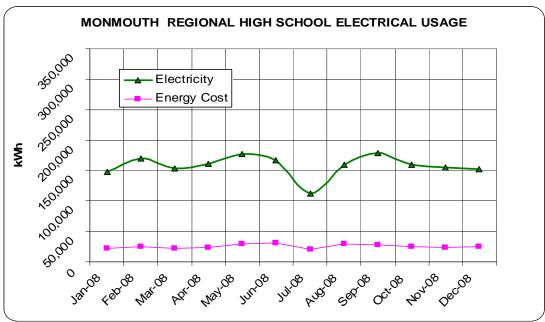
Company South Jersey Energy & New Jersey Natural Gas

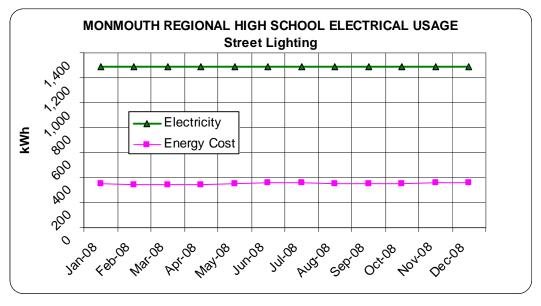
Account# 2200005283396 Meter# 2200005283396

Tariff/Rate G02030

Energy Type	Energy Unit	Start Date	End Date	Demand KW	кwн	Cost	\$/kWh or Thern m
Natural Gas	therms	12/19/2008	1/19/2009	NA	22,085	\$56,544.35	\$2.56
Natural Gas	therms	11/12/2008	12/19/2008	NA	19,392	\$38,646.97	\$1.99
Natural Gas	therms	10/14/2008	11/12/2008	NA	7,646	\$11,932.53	\$1.56
Natural Gas	therms	9/15/2008	10/14/2008	NA	3,308	\$4,022.91	\$1.22
Natural Gas	therms	8/19/2008	9/15/2008	NA	4,609	\$3,773.97	\$0.82
Natural Gas	therms	7/16/2008	8/19/2008	NA	4,096	\$12,360.96	\$3.02
Natural Gas	therms	6/17/2008	7/16/2008	NA	2,556	\$5,113.20	\$2.00
Natural Gas	therms	5/13/2008	6/17/2008	NA	4,315	\$6,385.51	\$1.48
Natural Gas	therms	4/16/2008	5/13/2008	NA	4,178	\$11,619.08	\$2.78
Natural Gas	therms	3/13/2008	4/16/2008	NA	15,898	\$29,970.56	\$1.89
Natural Gas	therms	2/21/2008	3/13/2008	NA	4,811	\$11,087.13	\$2.30
Natural Gas	therms	1/15/2008	2/21/2008	NA	36,928	\$63,037.55	\$1.71
Natural Gas	therms	12/21/2007	1/15/2008	NA	15,502	\$28,335.06	\$1.83
Natural Gas	therms	11/20/2007	12/21/2007	NA	21,071	\$38,070.85	\$1.81
Natural Gas	therms	10/19/2007	11/20/2007	NA	11,345	\$22,841.60	\$2.01
Natural Gas	therms	9/24/2007	10/19/2007	NA	525	\$2,840.41	\$5.41
Natural Gas	therms	8/20/2007	9/24/2007	NA	420	\$5,808.87	\$13.83
			TOTAL	NA NA		•	1.00
			AVERAGE	NA	9,796	\$18,759.15	\$3.09







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N Uses Cond. Unit ACCU-1	АТС	101	5	5880	12500	ξ.	389	60	n/a	z	98 Reno	MCC-25	Trane	DX Air Handling Unit	-	Auditorium	Room	AHU-1	n/a	=
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z	ATC	n/a	3/4	0 500	2000	27 04	60, Remote HW Cost HC-7	5	12 SEER	Y (Reliaf)	Jan-96	TC0061C400BC	Trans	Packaged Rooftop	-	Faculty Lounge	Roof	RTU-5	rva	9
z	ATC	n/a	3/4	0 500	2000	5 8	60, Remate HW Coll HC-6	5	12 SEER	Y (Rolief)	Dec-97	TC0061C400BC	Trane	Packaged Rooftop		Conference	Raof	RTU-4	HVAC 5	В
z	ATC	-3	2	0 850	3400	٧ د	151 total, Remole HW Cals HC-3,4,5	9	9.2 EER	Y (Relief)	98 Reno	TCD151C400AA	Trane	Packaged Rooflop	1	Child Study	Roof	RTU3	HVAC 14	7
z	ATC	en	3	0 1250	5000	cv Cv	150, Remote HW Col HC-	13	10 EER	Y (Relief)	Nov-97	TCD151C400AA	Trane	Packaged Rooftop	1	Filness Center	Roof	RTU 1	HVAC 13	6
z	T. BMS	ηνa	1/4	750	750	5	60		N/A	100% OA	98 Reno	HUVA-076	Irane	Unil Ventilator	2	n/a	Toilets Ceiling	UV-15 & 16	r/a	ćr
z	T. BMS	n/a	1/4	250	750	c۷	36	,	N/A	z	98 Reno	HUVA-075	Trane	Unit Verkilator	2	n/a	Corridor Ceiling	UV-13 & 14	rva -	4
Serves UV-1 thru UV-	T, BMS	n/a			-		,	ix 4	10.25 SEER		98 Reno	TTA048C400A0	Trane	Split System/Cond. Unit	12	UV-1 Ihru UV-8	Roof	CU-1 thru CU-12	n/a	ω
N Uses Cond. Units CU 9 thru 12	T, BMS	n/a	1,4	0 375	1500	٥٧	50	R A	10.25 SEER	z	Nov-97	VUVA-150	Trane	Split System/Indoor	4	Science Classrooms	Roof	UV-9 thru 12	HVAC 9 - HVAC 11	N)
N Uses Cond. Units CU- 1 thru 8	T. BMS	n/a	1/4	0 376	/ 1500	CV	50	4	10.25 SEER	z	Nov-97	VUVA-150	Trane	Split System/Indoor	8	Classrooms	Classrooms	UV-1 thru 8	HVAC 17 - HVAC 24	1
HEAT NOTES	CONTROLS	SUPPLY OUTSIDE SUPPLY CONDENSE AIR (CFM) AIR (CFM) FAN (HP) R FAN (HP)	M) FAN (HP)	PLY OUTSI		(VAV /	Heating CAPACITY (MBH)	Cooling CY CAPACITY (Tons)	ZE EFFICIENCY	ECONOMIZE R (YIN)	AGE	WODEL#	MANUFACTURE R	EQUIPMENT	QUANTITY	AREA	LOCATION	ΥAG	DESIGNATION	
_			1		-	Trees	-		-	TANK COURTER										-

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BOILER ROOM	BOILER ROOM	BOILER ROOM	BOILER ROOM	BOILER ROOM	BOILER ROOM	BOILER ROOM	BOILER ROOM	LOCATION	
HEATING HOT WATER SYSTEM	HEATING HOT WATER SYSTEM (98 WING)	DOMESTIC HOT WATER SYSTEM	DOMESTIC HOT WATER SYSTEM	DOMESTIC HOT WATER SYSTEM	AREA SERVING	•			
1	1	2	2	2	2	2	1	ALILNYNÖ	
HHW CIRC.	HHW CIRC. PUMP	HHW CIRC.	HHW CIRC.	HHW CIRC. PUMP	DHW CIRC. PUMP	DHW CIRC. PUMP	HOT WATER	QUANTITY EQUIPMENT	
n/a	n/a	n/a	n/a	n/a	n/a	n/a	A.O.SMITH	MANUFACTURE R	PLUM
n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	MODEL#	<u>IBING EQU</u>
n/a	n/a	n/a	n/a	n/a	n/a	99 Reno	98 Reno	AGE	PMENT
81.5%	n/a	88.5%	86.5%	85.5%	n/a	n/a	n/a	EFFICIENC Y	PLUMBING EQUIPMENT & HVAC PUMPS
•	ı			ı	ı		599	HEATING CAPACITY (MBH)	MPS
1	Ł	,	1	•	•	1	120	LEAVING HP TEMP (F) (MOTOR)	
	ш	51	ΟΊ	10	1/12	1/6	E.	HP (MOTOR)	
TIMECLOCK	TIMECLOCK	TIMECLOCK	TIMECLOCK	TIMECLOCK	TIMECLOCK	TIMECLOCK	TIMERCLOCK/ ELECTRONIC	CONTROLS	
								ESTIMATED SERVICE LIFE	
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23	22	21	20	19	18	17	16	15	14	13	12	11	10	9	8	7	6	Ŋ	4	ω	2			
Hood	Hood	Hood	Hot Water Booster	Soft Serve Freezer	Milk Dispenser	lce Cream Freezer	Walk In Refrigerator	Walk-In Freezer	Convection Oven	Range	Tilting Skillet	40 gal. Tilt Kettle	Convection Steamer	2-Door Reach-In Refrigerator	2-Door Reach-In Freezer	Cold Food Cabinet	Hot Food Cabinet	Refregerated Salad Bar	Ice Cream Dispenser	Cold Food Service Counter	Hot Food Service Counter	Milk Dispenser	DESCRIPTION	and the second s
1	1	1	1	1	1	1	1	1	1	1	1	1	1	-		2	2	1	2	2	2	3	QUANTITY	
Captive Air	Captive Air	Captive Air	Halco	Sani Serv	Powers	Master Built	Kol Pac	Kol Pac	Garland	Garland	Cleveland	Cleveland	Cleveland	Traulsen	Traulsen	Traulsen	Traulsen	Lakeside	Serv-O-Lift	Serv-O-Lift	Serv-O-Lift	Powers	MANUFACTURER	
5426 NFR	5425 NFR	5424 NFR	C-24	468	681	AST-30	PR 200M-OP	PR 304L-OP	MCO-GS-20	H283-RC2-CC	SGL-40-T	KGL-40-T	24-CGM-200	RHT 2-32W UT	RLT 2-32 WUT	RHT 1-32 WP UT	RHF 1-32 WP	604	506-1	502-1R	501-4	569	MODEL#	KITCHEN EQUIPMENT
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See HVAC E	See HVAC E	See HVAC E	24	1	,	ı		1	,	1	ı	ı	0.5	1.03	1.48	0.58	1.54	1	1		3.6		Κw	
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MONMOUTH REGIONAL HIGH SCHOOL 1 NORMAN FIELD J. FIELD WAY TINTON FALLS, NJ 07724

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SENSOR SAVINGS	GAYLE FITZMAIER	SENSOR SAVINGS	BACK HALLWAY	SENSOR SAVINGS	JARMUSZ OFFICE	SENSOR SAVINGS	CHUNN OFFICE	SENSOR SAVINGS	CALLAHAM OFFICE	SENSOR SAVINGS	OPEN OFFICE	ANCE	SIDE ENTRANCE	ATTENDANCE	SENSOR SAVINGS	20	SENSOR SAVINGS	NAN OFFICE	SENSOR SAVINGS	EXAM. ROOM	SENSOR SAVINGS	BATHROOM	SENSOR SAVINGS	臣	H	SENSOR SAVINGS	ΕT		SENSOR SAVINGS	LADIE'S ROOM	SENSOR SAVINGS	PRINCIPAL OFFICE	SENSOR SAVINGS	SUPERINTENDENT	SENSOR SAVINGS	MEN'S ROOM	SENSOR SAVINGS	GENERAL OFFICE	SENSOR SAVINGS	BOARD SECRETARY	SENSOR SAVINGS	TRANSPORTATION	SENSOR SAVINGS	SENSOR SAVINGS	BUISNESS OFFICE	
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	ZX4 ZUF3ZT8 PRISM		2X4 2LF32TB PRISM		ZX4 ZLF3ZT8 PRISM		2X4 2LF32T8 PRISM		ZX4 ZLF3ZT8 PRISM		2X4 2LF32T8 PRISM		2X4 2LF32T8 PRISM	ZX4 2LF32T8 PRISM		2X4 2LF32T8 PRISM	2X4 2LF32T8 PRISM		1L F32T 12 STRIP			2X4 2LF32TB PRISM		ZX4 ZLF3ZT8 PRISM		2X4 2LF32T8 PRISM		1X4 2LF32T 12 WRAP		2X4 ZLF32T8 PRISM		2X4 ZLF32T8 PRISM		2X4 2LF32T8 PRISM			2X4 2LF32T8 PRISM	Existing Fixture Description								
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	\$		o	2000	\$108.80	224	112	2		4LF32T	S.	2 224	2 112		88	2X4 4LF32T8 PRISM	SPEACH THERAPIST	108
\$ 32.00		•		0	\$0.00			-					-				SENSOR SAVINGS	107
			6	3000	\$108.80	224	112	2		415321	s		2 112		65	2X4 4LF32T8 PRISM	SPENCE OFFICE	iĝ
\$ 32.66		Cs.		0	\$0.00			-					_				SENSOR SAVINGS	105
	,		٥	3000	\$108,88	224	112	2		4LF32T	v,		2 112		52	ZX4 4LF32TB PRISM	DONAHVE OFFICE	104
\$ 48.99		302,4		0	50.00			<u></u>									SENSOR SAVINGS	103
		0	٥	3000	\$163.30	336	12	ပ	0	30 4LF32T8 841 RELMAP	ب		3 112		8	2X4 4LF32T8 PRISM	OPEN AREA	ő 2
				0	\$0.00			Ď.	0		\$0.00	0				DOOR LOCKED	A112	6
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		•	0	3000	\$163.30	336	112	ပ	0	30 4LF32T8 841 RELMAP	tr.	2 336	3 112		77.4	2X4 4LF32T8 PRISM	A110 OFFICE#2	\$
\$ 48,99		302,4		0	50.00				88	$\overline{}$							SENSOR SAVINGS	22
			٥	3000	\$163.30	336	112	ပ		_	10		3 112		38	2X4 41F32T8 PRISM	A110 OFFICE#1	97
	·		۰	3000	\$28,73	55	85	-							ន	2X4 2LF32T8 PRISM	ATTO ENTRANCE	8
			0	3000	\$653.18		112	ίŝ		4		2 1341		_	97-85	2X4 41F32T8 PRISM	A100	
Annual Sens. Savings	Annual Elec, Savings	kwn Saved	Fix Wts	Hours	Proposed An. Cost	Total Flx W/ts	Repl.	ate Rept	NJ Rebate Code	Replacement t Fixure Description	Existing	Yts Fix Wile	Exist Exist	o m	FOOT	Existing Elxture Description	Room Description	۳ ۲

188	180	168	187	186	185	184	183	182	189	188	170	178	177	176	175	174	173	173	171	170	169	168	187	iga -	65	9	103	102	<u>ā</u>	8	159	158	157	158	155	Į,	153	52	151	55	140	148	145	148	145	144	143	# ⊊
LOWER LEVEL OFFICE	LIBRARY	1 412	1 408	407	411	SENSOR SAVINGS	† TECH. OFFICE	1 TECH, OFFICE	8702	SENSOR SAVINGS	LADIE'S ROOM 700	SENSOR SAVINGS	MEN'S ROOM 700	1 8704	1 B700	1 8705	1 8710	8708	1 SENSOR SAVINGS	1 MANTENANCE OFFICE	1 SENSOR SAVINGS	1 REST.	SENSOR SAVINGS	OPEN AREA	SENSOR SAVINGS	MAINTENANCE ROOM	1 MAINTENANCE ROOM	1 SENSOR SAVINGS	ELECT. CLOSET 200	1 SENSOR SAVINGS	1 210	1 SENSOR SAVINGS	1 MATH OFFICE	1 201	1 211	1 202	1 212	1 203	1 204	1 SENSOR SAVINGS	1 SCIENCE OFFICE	1 213	1 208	1 207	1 SENSOR SAVINGS	1 DIRECT. ATHLETICS	DIRECT, ATHLETICS	FL Room # Description
2X4 2LF32T8 PRISM		2L F32T8 WRAP	2L F32T8 WRAP	2X4 2LF32T8 PRISM	2L F32T8 WRAP		2X4 3LF32T8 PRISM	2L F32T8 WRAP	2L F32T8 WRAP		2X2 2LF32T8 ULAMP PRISM		2XX 2LF3ZT8 ULAMP PRISM	ZL F32T8 WRAP	2L F32T8 WRAP	2L F32T8 WRAP	2L F32T8 WRAP	21, F32TB W/RAP		2X4 2LF32T8 PRISM		80W INCANDESCENT		2L F32T8 WRAP		60W INCANDESCENT	2L F32T6 STRIP		2L F32T8 STRIP		ZX4 ZLF3ZT8 PRISM		2X4 2LF32TB PRISM	2L F32T8 WRAP	2L F32T8 WRAP	2L F32T8 WRAP	21, F32T8 WRAP	2L F32T8 WRAP	2L F32T8 WRAP		2X4 2LF3ZT8 PRISM	2L F32T8 WRAP	2L F32T8 WRAP	2L F32T8 WRAP		2X2 2LF32T8 ULAMP PRISM	2X4 2LF32T8 PRISM	Existing Fixture Description
78		68	67	78	87-82			88.2-79	74-36		90		88	51-31	71-37	47-20	77-32	75-46		75		24		50-41			24		27		56		91.7	77-50	58-38	62,5-34	85-37	79-39	73-40		73	52-34	å	g		37.2	44.3	FOOT
2 5		62	8	8	*		5	0	22	-	7		5	21	28	21	21	5		0		-		4		-	ю.	_	ω		7			15					28		6	16	ļ	0		ω		Qly Fi
55		55 3410	55 2200	55 10	55 28	٥	80 4	55	55		59		59 S:	55	5	55	55	55 ge	-	55		8	_	55 7		8	55		55		55 7			55					55		55	55		55		-		Exist T
110 5	-		es.	1080 \$9	2640 \$1,2		445 \$2	495 52	1320 \$6		43	 	531 52	 	1540 Si	1155	1155 \$6	825 \$4		330 51		65	-	250	_	8	110		185		770 \$	_							-	0		-		330 S		-		Total Ex
-			T	\$962,28	 	1	\$216.27	1	\$641,52	\$0,00	\$200.72 2	\$0.00	\$258.07 2	_	\$748.44	\$581.33	\$581.33	1	1	5160.38	\$0.00	\$29.10	1	-	\$0.00		1	T	\$80.10	1														-		1	F	Existing An, Cost
2LF32T6 841 RELAMP		2LF32T8 841 RELAMP	ZLF3ZT8 841 RELAMP	2LF32T8 841 RELAMP	2LF32T6 841 RELAMP	CS500	3LF32T8 841 RELAMP	2LF32TB 841 RELAMP	2LF32T8 841 RELAMP	CS500	2LF17T8 841 REFL KIT	CS500	2LF17T8 841 REFL KIT	2LF32T8 841 RELAMP	2LF32T8 841 RELAMP	2LF32T8 841 RELAMP	2LF32T6 841 RELAMP	2LF32T6 841 RELAMP	WALL SENSOR	2LF32T8 841 RELAMP	WALL SENSOR	13W A-10 CFL	CS500	2LF32T8 841 RELAMP	WALL SENSOR	13W A-19 CFL	2LF32T8 841 RELAMP	WALL SENSOR	2LF32T8 841 RELAMP	CS500	2LF32T8 841 RELAMP	CS500	2LF32T8 841 RELAMP	2LF32T8 841 RELAMP	2LF32T8 841 RELAMP	2LF32T8 841 RELAMP	2LF32T6 841 RELAMP	2LF32T8 841 RELAMP	2LF32T8 B41 RELAMP	C\$500	2LF32T8 841 RELAMP	2LF32T8 841 RELAMP	2LF32T8 841 RELAMP	2LF32T8 841 RELAMP	C\$500	2LF17T8 841 REFL KIT	2LF32T8 841 RELAMP	Replacement Fixture Description
o	0	0	0	٥	0	70	0	a	o	88	٥	ક્ષ	0	0	0	0	0	o	20	0	0	0	70	٥	٥	0	0	왕	٥	ន	0	35	٥	0	D	0	o	0	0	æ	0	Þ	0	٥	0	0	٥	NJ Rebate Code
	٥	දී	40	8	#	N	ch.	9	24		7	-	ø	22	28	21	21	55	-	e		-	2	I.	2		N	-	ω	-	14	-	<u> </u>	15	18	15	21	ន	28		ŧ	18	a	۵	2	u	4	Rep.
£		8	55	55	55		8	55	55	_	33		3	55	8	55	55	55	<u>.</u>	8		ಪ		55		3	55		55		55		55	55	55	5 7	55	8	ន		55	55	55	ន		33	55	Repl. Fix Wits
160		전	2200	1980	2640		445	495	1320		231		297	1155	1540	1155	1155	825		38		ಪ		770		ಪ	110		165		770		770	825	990	825	1155	1700	1540		550	990	330	330		99	220	Total Fix Wts
\$53.46	\$0.00	\$1,657.26	\$1,089.20	\$962.28	\$1,283,04	\$0,00	\$210.27	\$240.57	\$841,52	\$0,00	\$112.27	\$0.00	\$144.34	\$581.33	\$748.44	\$561.33	\$581.33	\$400.95	\$0,00	\$180.36	50.00	\$0.32	\$0.00	\$374.22	\$0.00	\$0.32	\$53.40	\$0.00	\$80,10	\$0,00	\$374.22	\$0.00	\$974,22	\$400.95	\$481.14	\$400,95	\$581.33	\$855.36	\$748.44	\$0,00	\$207.30	\$481.14	\$160.38	\$100,38	\$0.00	\$48.11	\$108.92	Proposed An. Cost
3000	0	3000	3000	3000	3000	0	3000	3000	3000	0	3000	0	3000	3000	3000	3000	3000	3000	0	3000	0	3000	0	3000	٥	3000	3000	0	3000	0	3000	0	3000	3000	3000	3000	3000	3000	3000	0	3000	3000	3000	3000	0	3000	3000	Hours
0		0	٥	0	•		٥	0	0		182		234	0	6	0	0	o		0		47				47	0				0		0	0	0	0	0	o	0		0	0	•	0		78	٥	Fix Wts Saved
0		0	0	o	0	400.5	o	o	0	207.9	548	267.3	702	0	0	0	0	0	297	0	11.7	141	603	٥	11,7	141	0	148.5	0	693	0	693	0	0	0	0	0	0	0	495	0	0	5	0	89.1	234	٥	kWh Saved
s		v	co.	G	s		s	in	u		\$			s	co	s	u	s		10		s		5		w	40		5		\$		v	\$	s	.	s	40	s		ıs	s	w	s		s	s	Annual Elec. Savings
			<u>.</u>		-	ş				s,	86,45	s	113.72	<u>.</u> 					w		10	22.84	rv.		s,	22,84		ćs.	ļ. 	s		s	,	•	,	,	,			s				ļ. 	s	37.01		
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OFFICE	COOLER	COOLER	FREEZER	PREEZER	SENSOR SAVINGS	RESTROOM	SENSOR SAVINGS	LOCKER ROOM	SENSOR SAVINGS	KITCHEN	KITCHEN	CAFÉTERIA	CAFETERIA	CAFETERIA	CAFETERIA	SENSOR SAVINGS	LANGUAGE OFFICE	307	317	306	316	315	SENSOR SAVINGS	OFFICE	SENSOR SAVINGS	OFFICE	SENSOR SAVINGS	305 ENTRANCE	SENSOR SAVINGS	OFFICE	SENSOR SAYINGS	SCOTT LARKIN	SENSOR SAMNOS	40.3	SENSOR SAVINGS	404	SENSOR SAVINGS	405	UPPER LEVEL	OPEN AREA	OPEN AREA	SENSOR SAVINGS	OFFICE#4	OFFICE#3	SENSOR SAVINGS	OFFICE#2	SENSOR SAVINGS	Description
2X4 3LF32T8 PRISM	40W INC	2L F48T12 VT	40W INC.	2L F48T12 VT		2X4 2LF32T8 PRISM		2X4 2LF32TB PRISM		2X4 2LF32T8 PRISM	2X4 4LF32T8 PRISM	ZX4 SLF32T8 PRISM	2L F32T8 V/RAP	2X2 2LF32T8 ULAMP PRISM	2X2 2LF32T8 ULAMP PRISM		2X4 2LF3ZT8 PRISM	2L F32T8 WRAP		2X4 2LF32T6 PRISM		2X4 2LF32T8 PRISM		2X2 2LF32T8 ULAMP PRISM		2X4 2LF32T6 PRISM		2X4 2LF32T8 PRISM		NSIGG STOCKS	ANY ALL VALUE (AND OF	2X4 2LF32TB PRISM		2X4 2LF32T8 PRISM	2X4 4LF32TB PRISM	2X4 4LF3ZT8 PRISM	2X4 4LF32T6 PRISM		2X2 2LF32T8 ULAMP PRISM	2X4 2LF32T8 PRISM		2X4 2LF32T8 PRISM		Fixure Description				
76		29		ta		33		41		10-8	95-86	31.6	87-40	75-51	24		00.5	58-30	85-54	78-45	84-48	81-45		45.5		47.5		40		40		52	1	Z	5	57		35,	75	46	62			81		74		CANDED
																					<u> </u>																											Ţ
2 80	- 	2 55	1 4	2 55	-	55		. 55		3 55	29 112	2 80	4 55	25 59	36 55		8 55	15 S5	5 55	55 55	55 55	55		4 55	-	7 55		1 60		55	-	e 55	-	2	\dashv	e 55		-	12	ਲ 1:2	10 112		- - 50	55		2 55	-	
178	5	116	â	10	0	55		55	0	165	3248	178	220	1475	2124		446	825	825	825	825	825	0	220		385	G	59	o	220	-									 	1120	0	ş	28	0	150	0	1
\$98.51	S10.44	\$53.48	\$19,44	\$53.48	\$0.00	\$28.73	\$0.00	\$26,73	\$0.00	\$80.19	\$1,578.53	\$80.51	\$106.92	\$718.85	\$1,032.26	\$0.00	\$213.84	\$400,95	\$400.95	\$400.95	\$400.95	\$400.95	\$0.00	\$100.92	\$0.00	\$187.11	\$0.00	\$28.67	\$0.00	\$108.92	\$0.00	\$100.38	\$0.00	\$160.38	\$0.00	S100.38	\$0.00	\$100.38	\$1,741.82	\$870.91	\$544.32	\$0.00	\$28.67	\$160,38	\$0.00	\$53.46	\$0.00	1
2		LEAVE AS IS	13W A-19 CFL	LEAVE AS IS	WALL SENSOR	2LF32T8 841 RELAMP	WALL SENSOR	21F32T8 841 RELAMP	CS500	2LF32T8 841 RELAMP	3 4LF32T8 841 RELMAP	3LF32T8 841 RELAMP	2LF32TB 841 RELAMP	2LF17T8 841 REFL KIT	2LF1778 841 REFL KIT	CS500	2LF32T6 841 RELAMP	2LF32T6 841 RELAMP	2LF32T8 841 RELAMP	2LF32T8 841 RELAMP	2LF32TB 841 RELAMP	2LF32T8 841 RELAMP	CS500	2 2LF32T6 841 RELAMP	1	2LF		2LF17T8841 REFL KIT		2LF32T8 841 RELAMP		2LF32T		21 E321		21 F321	\neg			1	2 4LF32T8 841 RELMAP	CS500		2LF32T8 841 RELAMP	WALL SENSOR	3 2LF32T8 841 RELAMP	WALL SENSOR	
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388.51	\$8.32	\$53,48	\$6,32	\$53,48	\$0.00	\$20.73	\$0.00	\$20.73	\$0.00	580.19	\$1,578.53	\$88.51	\$106,92	\$400.95	\$577.37	\$0.00	\$213,84	\$400.95	\$400,95	\$400,95	\$400,95	\$400.95	\$0.00	\$100.92	\$0.00	\$187.11	\$0.00	\$18.04	\$0.00	\$106.92	\$0.00	5160.38	\$0.00	\$160.38	\$0.00	\$160.38	\$0.00	\$100.38	\$1,741.82	\$870.91	\$544.32	\$0.00	\$16.04	\$160.38	\$0.00	\$53,46	\$0.00	
3000	3000	3000	3000	3000	0	3000	0	3000	0	3000	3000	3000	3000	3000	3000	0	3000	3000	3000	3000	3000	3000	0	3000	0	3000	0	3000	a	3000	0	3000	0	3000	0	9000	0	3000	3000	3000	3000	o	3000	3000	ū	3000	o	
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The Column Colu				0	3000	\$507,87	1045	55	16		1 1		1045	8	á	45	2X4 2LF32T8 PRISM	
Columnic C				•	3000	S80 10	i	g	ω		2LF32T8 841 RELAMP	580.19	ġ	 Er	ω	ម	1X4 2LF32T8	-
Control Cont				٥	3000	\$681.33	1155	55	21	_	2LF32T8 841 RELAMP	\$581.33	1155	55	21	4.1	2X4 2LF32T8 PRISM	
Control Column Co				858	3000	\$529.25	1089	33	ដ	 	2LF1778 841 REFL KIT	\$946.24	1947	50	ឌ	47	2X2 2LF32T8 ULAMP PRISM	
Control Cont			<u> </u>	572	3000	\$362,84	728	ಜ	ß		2LF17T8 841 REFL KII	\$630.83	1298	┼	123	88	2X2 2LF32TB ULAMP PRISM	-
Registry					3000	\$202.44	548	8	čá	-	1LF32T8 841 RELAMP	\$262,44	540	 	55	8	1L F32TB IND	1/3
				•	3000	\$614.79	1285	ន	23		2LF32T8 841 RELAMP	5014.79	1205		23	4	2L F32T8 IND	N
Protection Pro				0	3000	\$1,143.07	2352	112	21	<u> </u>	ALF32T8 841 RELMAP	\$1,143.07	2352	112	21	104	2X4 4LF32T8 PRISM	2
Protection Pro			640.8		0	\$0.00			2	70	C\$500	\$0.00	0					2
Professional Pro				6	3000	\$348.03	712	88	65	1	3LF32T8 841 RELAMP	\$348.03	712	88	- Ca	68	2X4 3LF32T8 PRISM	2
				٥	3000	\$150.38	330	55	8	╁	2LF32T8 841 RELAMP	\$100.36	330	55	<u>a</u>	4.1	2X4 2LF32T8 PRISM	N
				٥	3000	\$400.95	825	55	ಕ	╁┈	2LF32T8 841 RELAMP	\$400.95	825	\vdash	15	37-22	2L F32T6 WRAP	М
				٥	3000	\$400.95	825	55	ń	-	2LF32T8 841 RELAMP	\$400.95	825	╁	15	40-18	2L F32T8 WRAP	12
				٥	3000	\$320.70	680	55	12	-	ZLF3ZT8 841 RELAMP	\$320.76	88	\vdash	12	37-24	2L F32T6 WRAP	22
		-		۰	3000	\$400.95	825	S	35	-	2LF32T8 841 RELAMP	\$400.95	825	-	5	32-25	2L F32T8 WRAP	N
		5		0	3000	\$150.36	330	55	۵	╁	2LF32T8 841 RELAMP	\$180.38	330	g	•		2X4 2LF3ZT8 PRISM	1/3
		5		0	3000	\$240.57	495	£	40		2LF32T8 841 RELAMP	\$240.57	495	55	6	34-25	2L F32T8 WRAP	2
					3000	\$400,95	825	55	15	\vdash	2LF32T8 841 RELAMP	\$400.95	825	-	15	30-25	2L F32T8 WRAP	22
			594		0	\$0.00			~	8	CS500	\$0.00	٥	-	ļ			N
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				٥	3000	\$400.95	825	55	15	-	2LF32T8 841 RELAMP	\$400.95	825	 	武	43-26	2L F32T8 WRAP	2
The Change Chan				0	3000	\$400.95	825	55	15	╁	2LF32T8 841 RELAMP	\$400.95	825	+	15	42-20	2L F32T8 WRAP	Ν
				0	3000	\$400.95	825	£	3	\vdash	2LF32T6 841 RELAMP	\$400.05	825	┼┈	151	45-27	2L F32T8 WRAP	2
				0	3000	\$400,95	825	55	5	\vdash	2LF32T8 841 RELAMP	\$400.95	825	\vdash	55	45-28	2L F32T8 WRAP	2
The Colore Colo				٥	3000	\$400.95	825	55	15	-	2LF32T6 841 RELAMP	\$400.95	825	\vdash	15	42-28	2L F32T8 WRAP	2
The Content	\$ 16.04		88		0	\$0.00			12	0	CS500	50.00	•		<u> </u>			N
				٥	3000	\$53.40	110	55	2	·	2LF32T8 841 RELAMP	\$53.46	110	55	2		2L F32T6 WRAP	N
Property		\$		0	3000	\$163,30	330	112	3		4LF32T8 841 RELMAP	\$103,30	336	112	ပ	101-28	4L F32T8 WRAP	N
			99		0	\$0.00			N2	0	CS500	\$0.00	٥	<u> </u>				22
		\$		۰	3000	\$53,46	110	55	N	H	2LF32T6 841 RELAMP	\$53.46	ä	85	N		2L F32T8 WRAP	2
				0	3000	\$163.30	336	112	w		4LF32T8 841 RELMAP	\$183.30	38	112	ω	103-35	4L F32TB WRAP	N
		\$		¢	3000	\$160.33	330	55	6	-	2LF32T8 841 RELAMP	5160.38	336	g	a	24-15	2L F32T6 WRAP	N
Fig.				0	3000	\$400.85	825	55	ü		2LF32T8 841 RELAMP	\$400.95	825	┢	15	42-21	2L F32T8 WRAP	2
Fig.				0	3000	\$400,95	825	55	라			\$400.95	825		5 1	78-36	2L F32T8 WRAP	N
		s			3000	\$400,95	825	83	15		-	\$400.95	825		55	47-26	2L F32T8 WRAP	~
F.			<u> </u>	0	3000	\$400,95	825	55	15		T	\$400,95	825	-	5	41-29	2L F3218 WRAP	1/3
File Roym				0	2000	\$400.95	825	55	15		1	\$400.95	825		35	37-18	2L F32T8 WRAP	2
Fig. Potential			L	0	3000	\$400.95	825	55	15	-	1	\$400.95	825	H	15	36-28	2L F32T8 WRAP	N
Part				0	3000	\$320.78	660	55	12	-	T	\$320.78	Ĉ.	\vdash	12	28-15	2L F32T8 WRAP	N)
Part			594		0	\$0.00			_	-	T	\$0.00	o					Ν,
Red		· ·		¢	3000	\$320.76	620	55	12		i —	\$320.76	68		12	₹9-61	2X4 2LF32T8 PRISM	ы
Figure F			0	ò	3000	\$240.57	495	55	9	-	2LF32T8 841 RELAMP	\$240.57	405		9	48-40	2X4 2LF32T8 PRISM	2
Figure F		·		٥	3000	\$320.76	880	S	ಸೆ		2LF32T8 841 RELAMP	\$320.78	88	-	12	23.5	ZL F3ZT8 WRAP	2
Fig.				٥	3000	\$80.19	165	55	u		2LF32T8 841 RELAMP	\$80.10	ig.	55	3	43	2L F32T8 WRAP	2
F. Property Private		\$		٥	3000	\$80.10	165	S	u	-	2LF32T8 841 RELAMP	\$80.10	ž	55	w	4	2L F32T8 WRAP	2
February		\$		6	3000	\$80.19	165	83	ပ	 	2LF32T8 841 RELAMP	Se0.19	165	55	မ	4	2L F32T8 WRAP	22
FL Room Existing FOOT Exist Exist Total Existing Replacement Mulicible (Repl. (Repl. Repl. Repl.			0	o	3000	\$80,19	105	55	ပ	 	2LF32T8 841 RELAMP	\$60.10	105	S	ω ω	41	2L F32TB WRAP	12
FL Room Existing FOOT Exist Exact Total Exacting Replacement Mulification Code Obj. FixWts Fi	\$ 25.05		80.1		0	\$0.00			-	0	CS500	\$0,00	0					1 SENSOR SAVINGS
The state of the s	Savings	Savings	Saved	Saved	Hours	An Cost	FlxWts	Fix Wits	ά. 6	Code	Flaure Description	An Cost	Fix Wis	Fix Wts	CP EM3	CANDLE	Fixure Description	* [

125.420 S57,008.064 Old Proposed Annual Energy Cost
S57,008.07 New Proposed Annual Energy Cost
S57,008.07 New Proposed Annual Energy Cost

		502	501	205	294 1	293 1	292 1	291 1	290 1	289 1	288 1	287 1	# Z # F
					HALLWAY 600	HALLWAY 800	HALLWAY 800	HALLWAY 800	1 HALLWAY 700	HALLWAY 700	HALLWAY 100	HALLWAY 200	Room
Electric Pate:													ption
\$0.162					2X4 2LF32T8 PRISM	2L F32T8 STRIP	2X4 2LF32T8 PRISM	2X2 2LF32T8 ULAMP PRISM	2X2 2LF32T8 ULAMP PRISM	2X4 2LF32T8 PRISM	2X4 2LF32T8 PRISM	2X2 2LF32T8 ULAMP PRISM	Existing Fixture Description
					88	35	33	54	36	48	46	31	CANDLE
					26	14	6	21	16	23	18		Qty.
					6 55	4 55	55	1 59	6 59	3 55	8 55	59	y. Fix Wts
	143,55	0	0	0	1430	770	330	1230	944	1265	990	59	/ts Fix Wts
	143,552 \$69,766.27	\$0.00	\$0.00	\$0.00	\$694,98	\$374.22	\$160.38	\$602.15	\$458.78	\$614.79	\$481.14	\$28.67	s An. Cost
	7		0		8 2LF32T8 841 RELAMP	2 2LF32T8 841 RELAMP	3 2LF32T8 841 RELAMP	5 2LF17T8 841 REFL KIT	3 2LF17T8 841 REFL KIT	2LF32T8 841 RELAMP	4 2LF32T8 841 RELAMP	2LF17T8 841 REFL KIT	Fixture Description
		0	0	0	0	0	0	0	0	0	0	0	Code Qty.
		0	0	0	26	14	6	21	16	23	18	_	Qty.
					55	55	55	33	33	55	55	33	Fix Wts
125,426					1430	770	330	693	528	1265	990	33	Fix Wts
\$57,908,0664		\$0.00	\$0.00	\$0.00	\$694.98	\$374.22	\$160.38	\$336,80	\$256.61	\$614.79	\$481.14	\$16.04	An. Cost
125,426 \$57,908,0664 Old Proposed Annual Energy Cost	KW SAVED >>>>				3000	3000	3000	3000	3000	3000	3000	3000	Hours
Energy Cos	18.13				0	0	0	546	416	0	0	26	Saved
**	73,119				0	0	0	1638	1248	0	0	78	Saved
	9 \$ 8,809.24 \$				s,		s	\$ 265.36	\$ 202.18	S	S	\$ 12,64	Savings
	\$ 3,048.9												Savings

MONMOUTH REGIONAL HIGH SCHOOL _LIGHTING INVENTORY

MONMOUTH HIGH SCHOOL ECM MEASURE SUMMARY TABLE

Prepared by Dome-Tech, Inc.

ECO/ECM Summary

				_	T		Т			David Control of the Control
_		7 F	6	5	4	ω	2	1		
TOTALS	LIGHTING	Photography Lab Heat Recovery	6 Gymnasium Demand Control Vent (DCV)	5 Automatic Boiler Temperature Reset	4 Dishwasher Heater Fuel Conversion	3 Theatre Demand Control Vent (DCV)	2 Replace Domestic Hot Water Heater	1 VendingMisers		Energy Conservation Measures (ECM)
		ecovery	ntrol Vent (DCV)	ature Reset	Conversion	Vent (DCV)	ater Heater			leasures (ECM)
	ALL	Photo lab	Gym		Kitchen	Theater				Areas
123,465 14,840	73,120	880	0	0	19,500	4,700	0	10,400	kWh	Energy S
14,840		0	3,500	940	-700	7,300	3,800	0	Therms	àavings
\$248,400	\$114,600	\$28,000	\$26,900	\$21,000	\$12,000	\$29,900	\$14,200	\$1,800		Gross Energy Savings Installation Costs*
\$5,440	\$5,440									Rebate / Incentiv es
\$242,960 \$43,460	\$5,440 \$109,160 11,860	\$28,000	\$26,900	\$21,000	\$12,000	\$29,900	\$14,200	\$1,800		Net Impleme ntation Costs
\$43,460	11,860	1,700	2,200	1,800	1,700	15,000	7,500	1,700		Annual Energy (Cost Savings*
\$14,800	\$14,800									Annual Annual Simple Cost Cost Pay Savings* Savings Back*
\$58,260 7.1	\$26,660	\$1,700	\$2,200	\$1,800	\$1,700	\$15,000	\$7,500	\$1,700		Total Annual Simple Cost Pay Savings Back*
7.1	4.1	16.7	12.1	11.4	7.2	2.0	1.9	1.1		Simple Pay Back*
123	24	0	21	6	2	44	22	ω		C02
32%	24%	6%	8%	9%	14%	50%	53%	94%		Return on Investment Lifetime*
\$112,500	NA	NA	NA	NA	NA	NA	\$112,500	NA		Lifetime*

Cars 212.54 Trees 33.51

N/N	DESCRIPTION OF	UNIT	QTY	MATE	RIAL	LAB	OR	Т	OTAL
14/14	WORK	UNIT	QII	PER UNIT	TOTAL	PER UNIT	TOTAL		JIAL
1	CO2 Sensors & Control Wiring	EA	5	375	1,875	625	3,125		5,000
2	RA / OA Dampers & Actuators	EA (avg)	4	1,250	5,000	750	3,000		8,000
3	Controllers	EA	2	1,500	3,000	600.0	1,200		4,200
4	Electrical Work	EA	2	250	500	500.0	1,000		1,500
	Other Estimated Implementation Costs								8,200
	TOTAL							\$	26,900

	T DESCRIPTION OF	LINUT	OT)/	MATE	RIAL	LAB	OR I	TO	TAL
N/N	WORK	UNIT	QTY	PER UNIT	TOTAL	PER UNIT	TOTAL	10	TAL
1	CO2 Sensors & Control Wiring	EA	9	375	3,375	1,000	9,000		12,37
2	RA / OA Damper Actuators	EA	2	900	1,800	750	1,500		3,300
3	Controllers	EA	1	3,000	3,000	1,250.0	1,250		4,250
4	Electrical Work	EA	1	450	450	500.0	500		950
	Other Estimated Implementation Costs	3							9,000
	TOTAL							\$	29,900

		Pho	tography La	ab Heat Rec	overy				
NI/NI	DESCRIPTION OF	UNIT	QTY	MATE	RIAL	LAB	OR	TC	OTAL
N/N	WORK	ONIT	QII	PER UNIT	TOTAL	PER UNIT	TOTAL	10) I AL
1	Heat Recovery Coils	EA	2	850	1,700	100	200		1,90
2	Piping	LF	20	37	730	27	540	70,000	1,27
3	Fan	EA	1	4,500	4,500	275	275		4,77
4	Pump	EA	1	980	980	165	165		1,14
5	Ductwork (Internally Insulated)	LB	55	4	205	13	732		93
6	Controls	LS	1	1,750	1,750	2,250	2,250		4,000
7	Electrical Work	LS	1	1,700	1,700	2,200	2,200		3,900
8	Demolition	LS	1			2,000	2,000		2,000
	Other Estimated Implementation Cost	S							8,100
	TOTAL							\$	28,000

		Auton	natic Boiler	Temperature	Reset				
NI/NI	DESCRIPTION OF	UNIT	QTY	MATE	RIAL	LAB	OR	-	TOTAL
N/N	WORK	CIVIT	QII	PER UNIT	TOTAL	PER UNIT	TOTAL		
1	Pneumatic to DDC Transducer	EA	2	1,200	2,400	400	800		3,200
2	Controller	EA	1	2,500	2,500	500	500		3,000
3	Programming	LS	1	2,500	2,500	2,500	2,500		5,000
4	Electrical Work	LS	1	1,250	1,250	1,500	1,500		2,750
	Other Estimated Implementation Costs								7,000
	TOTAL							\$	21,000

		Repla	ce Domesti	c Hot Water	Heater			
	DESCRIPTION OF	UNIT	QTY	MATE	RIAL	LAB	OR	TOTAL
N/N	WORK	UNIT	QIT	PER UNIT	TOTAL	PER UNIT	TOTAL	 TOTAL
1	Boiler	EA	1	10,000	10,000	1,250	1,200	11,200
2	Electrical Work & Controls	EA	1	250	250	350	350	600
	Other Estimated Implementation Costs							2,400
	TOTAL							\$ 14,200

			Di	shwasher F	uel Convers	ion				
6		DESCRIPTION OF	UNIT	QTY	MATE	RIAL	LAB	OR	T	OTAL
	N/N	WORK	UNIT	QIT	PER UNIT	TOTAL	PER UNIT	TOTAL		
	1	Gas fired Booster Heater	LS	1	5,500	5,500	350	350		5,850
-	2	Gas Piping	LF	50	12	600	16	800		1,400
-	3	Gas Vent	LF	50	8	400	16	800		1,200
	4	Electrical Work & Controls	LS	1	275	275	400	400		675
F		Other Estimated Implementation Costs								2,900
H		TOTAL							\$	12,000

			Vendir	ng Machine	Power Mana	gement			
7		DESCRIPTION OF	LINUT	OTV	MATE	RIAL	LAB	OR	TOTAL
	N/N	WORK	UNIT	QTY	PER UNIT	TOTAL	PER UNIT	TOTAL	TOTAL
	1	VendingMiser	EA	9	200	1,800			1,800
t		Other Estimated Implementation Costs							-
t		TOTAL							\$ 1,800

	Legend & Notes	
EA	Each	
LS	Lump Sum	
SF	Square Foot	
CLF	One Hundred Linear Feet	
LF	Linear Foot	
• For LS	& SF items, all-in cost is indicated in	
"LABOR"	column	

UTILITY PRICES

Price of #2 Fuel Oil, \$/gal
 Price of City Water, \$/1000 gallons
 Price of Electricity, \$/kWn (blended rate)
 Price of Electricity, \$/kWn/month
 Price of Natural Gas, \$/therm

\$0.160 \$0.000 \$1.960

EMMISSION DATA
1. Emmissions Ibígal oil
2. Emmissions Ibítherm
3. Emmissions IbíkWh

22.38 11.708 0.78111

Site Information

Energ	Energy Costs		
Cost of Gas	49	1.960	960 per Therm
Cost of CHW	49		per ton-hour
Cost of Electric	S	0.160	per kWh

12 Hrs/Day (m-f)
0 Hrs/Day (sat)
0 Hrs/Day (sun)
0 Holidays
3120 Hours/year CFM

Heat Wheel Effectiveness	Boiler Plant Efficiency	0.75
(fon) 1.2900 (fon) 5.9 (fon) 6.6 (fon) 6.1 (fon) 7.9 (fo		
(ton) 1.29(ton)	Heat Wheel Effectiveness	0.4
(tou)	Air Cooled DX (kw/ton)	1.290323
	Central CHW (kw/ton)	1
	Recirc AHU	
	% Cooling Energy	21%
	% Heating Energy	43%
	100% OA Units	
	% Cooling Energy	40%
	% Heating Energy	%09

H&V Unit with optional return air	
	on Atered from formula
	Not in Operation

- per CFM

Recirc. Cost / CFM / Year
Cost / AHU CFM | \$ -

Running Hours (NOT	RUN HOURS)	0	0	0	0	0	0	115	106	182	190	191	199	172	140	62	48	26	14	1461
		1																		
OTAL	(\$)							.048	950.	1115	140	191	.189	.181	162	100	990	.038	.021	.278

TOTAL COST (\$)	\$	es.	8	ĿΩ	69	9	\$ 0.048	\$ 0.056	\$ 0.115	\$ 0.140	\$ 0.161	\$ 0.189	\$ 0.181	\$ 0.162	\$ 0.100	\$ 0.066	\$ 0.038	\$ 0.021	Total \$ 1.278	
Load Factor (TOD)	0.00	0.00	0.00	0.00	0.00	00.0	0.15	0.15	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	0.25	Total	
Heating Cost (\$)	S	9	€	\$ 0.05	\$ 0.14	. \$. 0.26	\$ 0.32	\$ 0.37	\$ 0.46	\$ 0.56	\$ 0.64	\$ 0.76	\$ 0.73	\$ 0.65	\$ 0.40	\$ 0.26	\$ 0.15	\$ 0.09		
Heating Load (Therms)	0.0000	0.0000	0.0000	0.0178	0.0523		0.1232	0.1426	0.1759	0.2144	0.2462	0.2891	0.2777	0.2483	0.1527	0.1014	0.0577	0.0327	2.2329	
CFM (Always 1)		1	1000	***			1	1	1		-	1	1	1	-	1	1	1		
Target SAT dry bulb (deg F)	85	85	85	85	82	85	85	85	85	85	85	85	85	85	85	85	85	85		
HCV Leak-By Measured ∆T (deg F)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
MAT dry bulb (deg F)	92.6	. 688	85.1	81.4	9.22	73.9	70.1	66.4	62.6	58.9	55.1	51.4	47.6	43.9	40.1	36.4	32.6	28.9		
% 0A	75%	75%	75%		75%		75%	75%	75%	%5/	75%	75%	75%	75%	75%	75%	75%	75%		
Estimated RAT dry bulb (deg F)	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
Bin Hours bulb (deg F)	97.5	92.5	87.5	82.5	9.22	72.5	67.5	62.5	57.5	52.5	47.5	42.5	37.5	32.5	27.5	22.5	17.5	12.5		
Bin Hours	37	96	243	454		840	167	502	728	760	763	796	688	559	315	193	102	54		
Temp Range	95 to 100	96 ot 06	85.to:90	80 to 85	75 to 80	70 to 75	65 to 70	60 to 65	55 to 60	50 to 55	45 to 50	40 to 45	35 to 40	30 to 35	25 to 30	20 to 25	15 to 20	10 to 15		

Heating Load (\$ / Annually)	٠ د	- 8	- 8	- 8	- 8	- 8	- 8	- S	- 8	. 8	- 8	- 8	- 8	. 8	- 8	. 8	. 8	. 8	- ج
Heating Load (Therms Annually)	-0.013	-0.033	-0.080	-0.143	-0.197	-0.239	-0.150	-0.087	-0.037	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	
	-1,322.1	-3,257.2	-7,980.0	-14,252.3	-19,674.5	-23,939.4	-14,979.5	-8,718.3	-3,686.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
PHT Setpoint = SAT Setpoint -	54	54	54	54	54	54	54	54	54	54	54	54	54	54	54	54	54	54	
MA Enthalpy	30.0	8'67	29.3	6'8Z	28.6	28.1	1.72	23.8	20.8	19.3	19.0	19.2	19.2	19.2	19.4	19.5	19.6	19,9	
MAT (db)	78.7	LLL	1.91	75.7	7.4.7	73.7	67.5	62.5	57.5	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	
MAT Setpoint = SAT Setpoint -	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	
% OA	20%	20%	20%	20%	20%	20%	100%	100%	100%	%86	75%	%89	25%	48%	43%	39%	35%	33%	
书	-11.8	-10.9	-8.2	-6.4	-4.8	-2.4	0.5	3.8	8.9	8.9	11.4	13.3	15.4	17.5	19.0	20.8	22.5	23.8	
RA Enthalpy	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	27.6	
Estimated RA %RH	20	50	50	50	50	50	50	50	50	50	50	50	50	50	50	20	50	20	
Estimated RAT (db)	74	74	74	74	74	74	74	74	74	74	74	74	74	74	74	74	74	74	
OA Enthalpy	39.4	38.5	35.8	34.1	32.4	30.1	27.1	23.8	20.8	18.7	16.2	14.4	12.2	10.1	8.6	6.8	5.1	3.8	
OAT (wb)	92	75	72	70	89	65	61	56	51	47	42	38	33	28	24	19	14	10	
OAT (db)	97.5	92.5	87.5	82.5	77.5	72.5	67.5	62.5	57.5	52.5	47.5	42.5	37.5	32.5	27.5	22.5	17.5	12.5	
Bin Hours	37	92	243	454	657	840	191	602	728	760	763	962	688	559	315	193	102	54	8760
Temp Range	95 to 100	90 to 95	85 to 90	80 to 85	75 to 80	70 to 75	65 to 70	60 to 65	55 to 60	50 to 55	45 to 50	40 to 45	35 to 40	30 to 35	25 to 30	20 to 25	15 to 20	10 to 15	

HRC Diff. Temp. (deg F)	-23.5	-18.5	-13.5	-8.5	-3.5	1.5	6.5	10.5	15.5	20.5	25.5	29.5	34.5	39.5	43.5	48.5	53.5	58.5	_
HCV Leak-By HI Measured AT (deg F)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	_
MA Grains	65.7	99.4	98.7	91.0	92.1	9.98	75.7	62.0	48.8	38.6	30.5	26.4	22.9	18.0	12.7	9.7	7.3	5.4	
MA Enthalpy (BTU / LB of Dry Air)	33.8	37.9	36.5	34.1	33.0	30.9	28.0	24.6	21.4	18.6	16.1	14.3	12.5	10.6	8.5	6.9	5.3	3.8	
MAT dry bulb (deg F)	97.5	92.5	87.5	82.5	77.5	72.5	67.5	62.5	57.5	52.5	47.5	42.5	37.5	32.5	27.5	22.5	17.5	12.5	
MAT SP (deg F)	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	54.0	
% 0A	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
OA/RA AH	-12.2	-12.6	6.6-	9.9-	-3.5	0.1	3.6	5.9	8.4	10.6	12.3	14.1	16.6	18.0	18.0	19.3	20.6	21.5	
RA Enthalpy (BTU / LB of Dry Air)	21.6	25.3	26.7	27.5	29.5	31.0	31.6	30.6	29.8	29.1	28.4	28.4	29.1	28.6	26.6	26.2	25.9	25.3	
Estimated RA %RH	19.72	38.25	45.15	49.27	59.58	66.85	02.69	68.14	64.17	60.87	57.20	60.09	63.95	61.13	53.53	51.67	49.85	46.40	
Estimated RAT dry bulb (deg F)	74	74	74	74	74	74	74	73	73	73	73	72	72	72	71	71	71	71	
OA Enthalpy (BTU / LB of Dry Air)	33.8	37.9	36.5	34.1	33.0	30.9	28.0	24.6	21.4	18.6	16.1	14.3	12.5	10.6	8.5	6.9	5.3	3.8	
OA %RH	24.72	43.25	50.15	54.27	64.58	71.85	74.70	73.14	69.17	65.87	62.20	62.09	68.95	66.13	58.53	56.67	54.85	51.40	
OAT wet bulb (deg F)	8.69	74.3	72.8	70	68.7	66.1	62.2	57.3	52	46.7	41.8	37.8	33.8	29.1	23.9	19.3	14.7	10	
Bin Hours bulb (deg F)	97.5	92.5	87.5	82.5	77.5	72.5	67.5	62.5	57.5	52.5	47.5	42.5	37.5	32.5	27.5	22.5	17.5	12.5	
Bin Hours	37	92	243	454	657	840	767	602	728	760	763	962	688	559	315	193	102	54	
Temp Range	95 to 100	90 to 95	85 to 90	80 to 85	75 to 80	70 to 75	65 to 70	60 to 65	55 to 60	50 to 55	45 to 50	40 to 45	35 to 40	30 to 35	25 to 30	20 to 25	15 to 20	10 to 15	

	0.029 Min. OA & Reheat	0.073 Min. OA & Reheat	0.178 Min. OA & Reheat \$ 1.585	0.320 Min. OA & Reheat	0.446 Min. OA & Reheat	0.540 Min. OA & Reheat \$ 0.759	0.435 Econ. On, CHW & Reheat	0.219 Econ. On, CHW & Reheat	0.105 Econ. On, CHW & Reheat	0.110 Econ. On & Reheat	0.110 Econ. On & Reheat	0.115 Econ. On & Reheat	0.099 Econ. On & Reheat	0.081 Econ. On & Reheat	0.046 Econ. On & Reheat	0.028 Econ. On & Reheat	0.015 Econ. On & Reheat	0.008 Econ. On & Reheat	tal Cost
TOTAL	\$ 0.029 Mil	\$ 0.073 Mi	\$ 0.178 Mi	\$ 0.320 Mi	\$ 0.446 Mi	\$ 0.540 Mil	\$ 0.435 Ec	\$ 0.219 Ec	\$ 0.105 Ec	\$ 0.110 Ec	\$ 0.110 Ec	\$ 0.115 Ec	\$ 0.099 Ec	\$ 0.081 Ec	\$ 0.046 Ec	\$ 0.028 Ec	\$ 0.015 Ec	\$ 0.008 Ec	\$ 2.956 Total Cost
Load Factor (TOD)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	
Heating Load (\$ / Annually)	\$ 0.01	\$ 0.01	\$ 0.04	\$ 0.07	\$ 0.10	\$ 0.12	\$ 0.11	\$ 0.10	\$ 0.11	\$ 0.11	\$ 0.11	\$ 0.12	\$ 0.10	\$ 0.08	\$ 0.05	\$ 0.03	\$ 0.01	\$ 0.01	\$ 1.27
Heating Load (Therms Annually)	0.003	700.0	0.018	0.033	0.048	0.062	0.057	0.052	0.054	0.056	0.056	0.059	0.051	0.041	0.023	0.014	0.008	0.004	
Heating Load (BTUH Annually)	273.0	6.007	1,792.9	3,349.6	4,847.3	6,197.5	5,658.9	5,231.0	5,371.2	5,607.3	5,629.4	5,872.9	5,076.1	4,124.3	2,324.1	1,424.0	752.6	398.4	
Space Temp / Reheat Setpoint	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	72	
CC Load (\$ / Annually)	\$ 0.0238	\$ 0.0597	\$ 0.1424	\$ 0.2541	\$ 0.3509	\$ 0.4181	\$ 0.3241	\$ 0.1164	. 59	ا د	- 5	- 8	- 5	- 8	- &	· S	- 8	· S	\$ 1.69
CC Load (Chiller Plant kwh)	0.1487	0.3733	0.8902	1.5878	2.1934	2.6129	2.0259	0.7277	-0.3135	-0.8605	-0.9878	-0.9574	-0.8362	-0.6745	-0.3433	-0.2014	-0.1004	-0.0471	
CC Load (Ton- Hrs/year)	0.1152	0.2893	0.6899	1.2306	1.6999	2.0250	1.5700	0.5640	-0.2430	-0.6669	-0.7655	-0.7420	-0.6481	-0.5227	-0.2661	-0.1561	-0.0778	-0.0365	
Cooling Enthalpy	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	21.7	
Cooling SA %RH	85	85	85	85	85	98	85	85	85	85	85	85	85	85	85	85	85	85	
CCT / SAT Setpoint	55	55	55	55	55	22	25	55	22	55	55	22	55	22	55	55	55	55	

100% OA AHUS

	TOTAL COST (\$)	\$ 0.037	\$ 0.125	\$ 0.294	\$ 0.463	\$ 0.617	\$ 0.652	\$ 0.422	\$ 0.221	\$ 0.158	\$ 0.183	\$ 0.292	\$ 0.410	\$ 0.452	\$ 0.446	\$ 0.293	\$ 0.207	\$ 0.124	\$ 0.073	5 5.469
	Load Factor (TOD)	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	Total \$
oad	Internal Reheat Loads Cost (\$)	0.01	0.02	0.04	0.08	0.12	0.15	0.14	0.12	0.12	0.13	0.13	0.13	0.11	60.0	0.05	0.03	0.02	0.01	1.49
HIG. L		છ	ઝ	S	ઝ	છ	ક	છ	ક	છ	ઝ	છ	ઝ	છ	ક	S	છ	S	ક	છ
33% of lotal Internal Htg. Load	Internal Reheat Loads (i.e. baseboard therms)	0.003	0.007	0.017	0.031	0.045	0.058	0.053	0.046	0.047	0.049	0.050	0.049	0.042	0.034	0.018	0.011	9000	0.003	0.57
33% 01	Total Internal Heating Load (BTUH / year)	762.8	1,958.4	5,009.4	9,359.2	13,544.1	17,316.6	15,811.7	13,846.8	14,217.8	14,842.8	14,901.4	14,682.2	12,690.2	10,310.8	5,468.4	3,350.5	1,770.7	937.4	
	Space Temp / Reheat Setpoint (deg F)	74	74	74	74	74	74	74	73	73	73	73	72	72	72	71	71	71	71	
	CC Total Load (\$ / year)	\$ 0.030	\$ 0.108	\$ 0.250	\$ 0.381	\$ 0.499	\$ 0.502	\$ 0.284	\$ 0.100	\$ 0.034	- 8	- 8	- \$	- \$	- \$	- \$	- \$	- \$, 59	\$ 2.188
	CC Total Load (Chiller I Plant kWh)	0.1890	0.6731	1.5626	2.3843	3.1162	3.1346	1.7754	0.6271	0.2124	0.0000	0.000.0	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
	CC Total Load (Ton- Hrs/year)	0.1465	0.5216	1.2110	1.8479	2.4150	2.4293	1.3759	0.4860	0.1646	-0.1755	-0.5165	-0.8991	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	
	PH / SA	10.6	14.6	13.3	10.9	8.6	7.7	4.8	1.8	9.0	9.0-	-1.8	-3.0	-4.2	-5.4	9.9-	-7.8	-9.0	-10.2	
	SA Grains	64.6	64.6	64.6	64.6	64.6	64.6	64.6	62.0	48.8	38.6	30.4	26.3	22.8	17.9	12.7	9.7	7.2	5.4	
	SA Enthalpy (BTU / LB of Dry Air)	23.2	23.2	23.2	23.2	23.2	23.2	23.2	22.8	20.8	19.2	17.9	17.3	16.7	16.0	15.2	14.7	14.3	14.0	
	SA %RH	100	100	100	100	100	100	100	96	92	09	47	41	36	28	20	15	11	6	
	Existing SAT dry bulb (deg F)	55	55	55	55	55	55	22	55	55	55	55	. 55	55	55	55	55	55	22	
	Target SAT dry bulb (deg F)	55	55	55	55	55	55	55	55	55	55	55	55	55	55	55	55	55	55	
	CCV Leak-By Measured ΔT (deg F)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	Preheat Cost (\$)	· •		- \$	- 8	- \$	- 5	- 8	- \$	· ·	\$ 0.05	\$ 0.16	\$ 0.28	\$ 0.34	\$ 0.36	\$ 0.25	\$ 0.18	\$ 0.11	\$ 0.07	\$ 1.79
	Preheat Load (Therms)	0.0000	0.000.0	0.0000	0.000.0	0.0000	0.000.0	0.000.0	0.0000	0.0000	0.0206	0.0621	0.1080	0.1306	0.1365	0.0940	0.0681	0.0415	0.0249	
	PH Enthalpy (BTU / LB of Dry Air)	33.8	37.9	36.5	34.1	33.0	30.9	28.0	24.6	21.4	18.6	16.1	14.3	12.5	10.6	8.5	6.9	5.3	3.8	
	HRC / Preheat Temp. Setpoint (deg F)	55	55	55	55	55	55	55	55	55	55	55	55	55	55	55	55	22	99	
	HRC / Preheat Temp. (deg F)	97.5	92.5	87.5	82.5	77.5	72.5	67.5	62.5	57.5	52.5	47.5	42.5	37.5	32.5	27.5	22.5	17.5	12.5	

Demand Control Ventilation (Large Gymnasium)

1. Price of #2 Fuel Oil, \$/galx2. Price of City Water, \$/1000 gallonsx3. Price of Electricity, \$/kW h (blended rate)\$0.1605. Price of Natural Gas, \$/therm\$1.960

	disting ndition	posed ystem	S	Savings
Total (CFM)	4,500	4,500		
Cost Per CFM	\$ 1.28	\$ 0.78		
Run Hours	-	-		
Estimated Electric Use (kWh)		-		-
Estimated Natural Gas Use (therms)	10,048	6,498		3,550
Annual Cost and Savings, \$	\$ 5,749	\$ 3,524	\$	2,225

- 1. Assumes 75% OA using "H&V Unit..." cost per cfm data on "# Constants"
- 2. Assumes 38% Overall Average OA (60% od current) using calculation shown in this appendix section
- 3. Run hours based on bin data and time of day factor.

Demand Control Ventilation (Theatre)

 1. Price of #2 Fuel Oil, \$/gal
 x

 2. Price of City Water, \$/1000 gallons
 x

 3. Price of Electricity, \$/kW h (blended rate)
 \$0.160

 4. Price of Natural Gas, \$htherm
 \$1.960

	Existing Condition	Proposed System	Savings	
Total (CFM)	5,880	5,880		1
Run Hours	8,760	3,393	5,367	1
Estimated Electric Use (kWh per CFM)	1.846	1.053	0.793	4664.2
Estimated Natural Gas Use (therms per CFM)	2.350	1.110	1.240	7292.2
Annual Cost and Savings, \$	\$ 28,822	\$ 13,783	\$ 15,039	1

- 1. Assumes 75% OA using "H&V Unit..." cost per cfm data on "# Constants"
- 2. Assumes 38% Overall Average OA (60% od current) using calculation shown in this appendix section
- 3. Run hours based on bin data and time of day factor.

SAVINGS FROM REDUCING EXCESSIVE VENTILATION

1. Price of #2 Fuel Oil, \$/galx2. Price of City Water, \$/1000 gallonsx3. Price of Electricity, \$/kW h (blended rate)\$0.1605. Price of Natural Gas, \$/kherm\$1.960

	Existing Condition	Proposed System	Savings	
Total (CFM)	2,000	2,000		1
Run Hours	2,349	2,349	0	1
Estimated Electric Use (kW h per CFM)	0.401	0.526	(0.126)	1
Estimated Natural Gas Use (therms per CFM)	0.616	0.178	0.438	875.9
Annual Cost and Savings, \$	\$ 2,542	\$ 865	\$ 1,677	1

- 1. The zone was found to have a ventilation rate of 2000 cfm served by AHU-4, exhausted by EF-21
- 2. Assume the existing heating plant has an efficiency of 75% and the cooling efficiency of 8 EER
- 3. Assume the Photography Lab is ventilated between 6am and 3pm

Automatic HHW Supply Water Temperature Setpoint rest program based on outside air temperature.

1. Price of #2 Fuel Oil, \$/gal x
2. Price of City Water, \$/1000 gallons x
3. Price of Electricity, \$/kW h (blended rate) \$0.160
4. Price of the Demand of Electricity, \$/kW/morth \$0.000
5. Price of Natural Gas, \$/therm \$1.960

	Existing Condition (Manual)	Proposed System (Automatic)	Savings
HHW Supply Setpoint at 0AT = 0 degrees, degrees F	180	180	
HHW Supply Setpoint at 0AT = 40 degrees, degrees F	180	160	
Annual Btu losses	457, 135, 500	363,003,000	94,132,500
Annual Cost and Savings, \$	\$ 8,960	\$ 7,115	\$ 1,845

- 1 Assumes HHW distribution is primarily made up of 6"
- 2. Assumes 1" cellular glass fiber insulation with AP-T casing
- 3 Assumes 75 degree ambient temperature
- 4. Assumes 2,500 ft of HWS Piping
- 5. Assumes Boiler Operator Adjusts HWS Setpoint to 160 DegF above 55 DegF OAT and 180 DegF below 55 De

Tankless DHW Heaters

1. Price of #2 Fuel Oil, \$/galx2. Price of City Water, \$/1000 gallonsx3. Price of Electricity, \$/kWh (blended rate)\$0.1604. Price of the Demand of Electricity, \$/kW/month\$0.0005. Price of Natural Gas, \$/therm\$1.960

	Existing Condition	Proposed System	Savings
Gallons Hot Water / Person / Year	1,458	1,458	
Number of People	1,200	1,200	
Annual Energy Consumption (Therms)	27,338	23,516	3,821
Annual Cost and Savings, \$	\$ 53,582	\$ 46,092	\$ 7,490

Dishwasher Fuel Conversion

1. Price of #2 Fuel Oil, \$/galx2. Price of City Water, \$/1000 gallonsx3. Price of Electricity, \$/kW h (blended rate)\$0.1604. Price of the Demand of Electricity, \$/kW/month\$0.0005. Price of Natural Gas, \$/therm\$1.960

	Existing Condition	Proposed System	Savings
Operating hours per day (kWh)	3	3	
Annual Electric Consumption (kWh)	19,500	0	17100
Annual Gas Consumption (Therms)	0	739	
Annual Cost and Savings, \$	\$ 3,120	\$ 1,449	\$ 1,671

- 1- Assumes no weekend operation
- 2- Assumes efficiency of 0.90

VENDING MACHINE POWER MANAGEMENT SYSTEM

1. Price of #2 Fuel Oil, \$/gal	x
2. Price of City Water, \$/1000 gallons	х
3. Price of Electricity, \$/kWh (blended rate)	\$0.160
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.960

	Existing Condition	Proposed System	Savings
Soda Machine Power Consumption	100%	56%	
Annual Op Cost	\$ 3,784	\$ 2,119	
Run Hours	8,760	8,760	
Annual Energy Consumption (kWh)	23,652	13,245	10,407
Annual Cost and Savings, \$	\$ 3,784	\$ 2,119	\$ 1,665

^{1.} Run hours based on fan motors being run 8760 hrs

Performed by Dome-Tech Energy Advisors

Roof Mount: Customer Owned

ASSUMPTIONS		LIFECY	CLECOS	T ANALYSIS		Suchhambel	A VIII COMP	orani de la	diam'r.	STATE OF STREET	st//im/~0 is	Contraction of the last	HALL	o testura	40,00	Falls III	No Carryon	The state of	16		31 70 Y 31
Capacity:						TAX BEN	KEFIT			ATIONS SUI						CASH FLOY	Y SUMMARY	,			
Nameplate rating (kW DC)	1,258.22		YEA	R																	
Capacity Factor (kWh AC/kW DC)	1,054				Depreciation	Deprecation	Federal Business	Total	Plant	Energy	Avoided Electricity		Tax	Avoided	Avoided	REC value	REC		REC	_	
First Year Expected Production (kWh)	1,326,159				Accelerated (MACRS)	Tax Benefit	Energy Tax Credit	Tax Benefit	factor	production (kWh)	Cost (\$/kWh)	Investment	Benefit	electric cost	Xmr loss savings	(\$)	Commissio n (\$)	Annual O&M	Income Tax (\$)	Total Cash Flow	Cash Flow
Annual Capacity Adjustment	0.50%	Year	Date	ACP																	
		0	2009	\$711/MWH	0.00%	\$0		\$0			\$0.137	(\$7,549,290	50							(\$7,549,290)	(\$7,549,290
Project Cost Data:		1	2010	\$690/MWH	20.00%	\$0	so	\$0	100.0%	1,326,159	\$0.137		\$0	\$181,684	\$5,451	\$848,304	(\$33.932)	(\$25,164	\$0	\$976,342	(\$6.572.948
Cost per kw installed (Gross)	\$7,000	2	2011	\$669/MWH	32.00%	\$0		\$0	99.5%	1,319,528	\$0.137		so	\$180.775	\$5,423	\$810,761	(\$32.670)	(\$25,793	\$0	\$944,498	(\$5,628,452
Gross Installed Cost	\$8,807,505	3	2012	\$849/MWH	19.20%	\$0		\$0	99.0%		\$0.141		50	\$185,268	\$6,568	\$786.328	(\$31,453)	(\$26,438	\$0		
NJ CEP Rebate (\$1/watt)	\$1,258,215	4	2013	\$629/MWH	11.50%	\$0		\$0	98.5%	1,306,366	\$0.145		50	\$189.871	\$6,000	\$750,985	(\$30,279)	(\$27,000	\$0	\$919,262 \$895,154	(\$4,709,190 (\$3,814,036
Total project cost	\$7,549,290	5	2014	\$811/MWH	11.50%	\$0		so	98.0%	1,299,834	\$0,150		\$0	\$194,500	\$6,838	\$728,635	(\$29,145)	(\$27,777	\$0		(\$3.814,036
		6	2015	\$502/MWH	5.80%	\$0		50	97.5%	1.293,335	\$0,154		\$0	\$199,425	\$6,983	\$701,302	(\$28,052)			\$872,140	
Other:		7	2016	\$674/MWH					97.0%	1,285,868	\$0.150		30	\$204.381	\$6,131	\$674,931	(\$26,997)	(\$28,471	\$0	\$850,187	(\$2,091,709
Federal Tax Rate	0.0%	8	2017	\$557/MWH					98.6%	1,280,434	\$0.164			\$209,460	\$0,131	\$649,489	(\$25,980)	(\$29, 183	\$0	\$829,263	(\$1,202,446
Discount Rate	8.0%	p	2018	\$541/MWH					98.1%	1,274,031	\$0.168			\$214,665	\$6,440	\$624,943	(\$24,998)	(\$29,912	\$0	\$809,341	(\$453,105
Inflation rate	2.5%	10	2019	\$524/MWH					95.6%		\$0.174			\$219,999	\$6,600	\$001,203	(\$24,051)	(\$31,427	\$0	\$790,390	\$337,285
		11	2020	\$509/MWH					95.1%	1,261,323	\$0.179			\$225,468	\$5,764	\$578,417	(\$23,137)		\$0	\$772,385	\$1,109,670
PA Solar Renewable Energy Credits:		12	2021	\$493/MWH					94.0%	1,255,016	\$0.184			\$231,009	\$5,932	\$560,376	(\$22,255)	(\$32,212	\$0 \$0	\$755,298 \$739,105	\$1,864,968
Solar REC Discount (\$/Mwh)	\$50	13	2022	\$479/MWH					94.2%	1,248,741	\$0.190			\$236,811	\$7,104	\$535,113	(\$21,405)	(\$33.843	\$0	\$739,105	
SREC Sales Commission Rate	4.0%	14	2023	\$464/MWH					93.7%	1.242.497	\$0.195			\$242,698	\$7,281	\$514,601	(\$20,684)	(\$34,689	\$0		\$3,327,854
		15	2024	\$450/MWH					93.2%	1.236.285	\$0.201			\$248,727	\$7,462	\$494,813	(\$19,793)	(\$35,556	\$0	\$709,305	\$4,037,168
Production Benefit:		10	2026						92.8%	1.230.104	\$0.207			\$254,008	\$7,647	9484,013	(\$19,793)	(\$35,500	\$0	\$695,653 \$226,110	\$4,732,811
Useful Economic Life	25	17	2026						92.3%	1,223,953	\$0.213			\$261,242	\$7,837			(\$37,357	-		\$4,958,921
Avoided Electric Price Rate Cap (\$/kwh	\$0.137	18	2027						91.8%	1,217,833	\$0.220			\$267,734	\$8,032			(\$38,290		\$231,723	\$5,190,644
		19	2028						91.4%		\$0.228			\$274,387	\$8,232			(\$39,248)		\$237,476	\$5,428,120
Electric Price Escalation Rate	3.00%	20	2029						90.9%	1,206,685	\$0.233			\$281,208	\$8,436					\$243,371	\$5,671,491
Transformer loss savings	3.00%	21	2030						90.6%	1,199,667	\$0.240			\$288,194	\$8,646			(\$40,229)		\$249,413	\$5,920,905
		22	2031						90.0%	1, 193,659	\$0.247			\$295,356	\$8,861					\$255,805	\$6,176,510
Operating Expenses:		23	2032						89.6%	1,187,690	\$0.256			\$302.695	\$9,081			(\$42,200)		\$261,951	\$6,438,460
Annual Maintenance Cost	\$25,164	24	2033						89.1%	1,181,752	\$0.263			\$310,217	\$9,307			(\$44,405)		\$268,454	\$6,706,914
ACCOUNTY OF THE PARTY OF THE PA		25	2034						88.7%		\$0.270			\$317,926	\$9,538			(\$45,515)		\$275,118	\$6,982,033
Federal Tax Incentives:										,				4411,020	aw, 038			(940,015)		\$281,949	\$7,263,981
Federal Business Energy Tax Credit	0.00%																				

19,211,007

\$0 \$0 \$3.154.860 \$04.047 \$0.650.240 (\$304.730) (\$451.244) \$0 \$12,282,101 \$0 \$0.018,755 \$180.653 \$0.658,240 (\$304.730) (\$450.560 \$0 \$148.813,271

Financial Returns:	
IRR (25 years)	8.5%
NPV (25 years at 8%)	\$210,518
IRR (15 years)	7.3%
NPV (15 years at 10%)	(\$277,627)
Actual Payback	8.6

Deduct FIT C from Depreciation Basis?

15 Yr Total

25 Yr Total

Solar PV System

Performed By Dome-Tech Energy Advisors

First Year Expected Production (kWh)	Capacity Factor (kwh/kw)	Choose Closest City	System Capacity, kw		Net Panel Qty	Panel Reduction %	Gross Panel Qty		Panel Count (actual)	Panel Count (calculated)	Gross Length, feet		The state of the s	Panel Count (actual)	Panel Count (calculated)	Gross Length, feet		
181,815	1,054	Newark	173		750	75%	1000		25	25.4	130	E/W		40	40.8	140	N/S	Section 1
159,997	1,054	Newark	152		660	75%	880		44	45.0	230	E/W		20	20.4	70	N/S	Section 2
137,452	1,054	Newark	130		567	75%	756		54	54.7	280	E/W		14	14.6	50	N/S	Section 3
553,627	1,054	Newark	525		2284	75%	3045		35	35.2	180	Ε/W		87	87.4	300	N/S	Section 4
184,542	1,054	Newark	175		761	75%	1015		35	35.2	180	Ε⁄W		29	29.1	100	N/S	Section 5
108,725	1,054	Newark	103		449	75%	598		23	23.5	120	E/W		26	26.2	90	N/S	Section 6
1,326,159	<u> </u>		1,258	Total	5,471			•	•	•		•	1			<u></u>		

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Geothermal Analysis

Facility:	Monmouth County Regional High School			
Annual HVAC Energy Use				
Annual Electric Use, kwh	1,892,800			
Electric Cost	\$0.16/kWh			
Natural Gas Use, therms	129,822			
Natural Gas Cost	\$1.57/therm			
Electric*	%	kWh	Cost	
_ighting	17%	321,776		
HVAC	53%	1,003,184	\$160,509	
Office Equipment	20%	378,560		
Miscellaneous	10%	189,280		

Natural Gas**	%	Therms	Cost
Lighting	0%	0	
HVAC	90%	116,840	\$182,854
Office Equipment	0%	0	
Miscellaneous	0%	0	

^{**}HVAC estimate by Dome-Tech

Total HVAC Cost	\$343.364

Geothermal Savings

Cooling	Existing	GSHP
Energy Efficiency Ratio, EER	10.3	14.1
Cooling Mode, Electric Use, kWh	1,003,184	732,822
Annual Electric Costs	\$160,509	\$117,252

Γ	Cooling
	Savings
Γ	\$43,258

Heating	Existing	GSHP
Gas Fired Heating Efficiency	77%	-
Coefficient of Performance, COP	-	3.3
Heating Mode, Natural Gas Use, therms	116,840	-
Annual Heat Load, therms	89,967	-
Annual Heat Load, kWh	-	2,636,772
Heating Mode, Electric Use, kWh	-	799,022
Annual Energy Costs	\$182,854	\$127,843

Γ	Heating
L	Savings
Γ	\$55.011

Annual Heating Savings	\$43,258
Annual Cooling Savings	\$55,011
Total Annual Savings	\$98,269

Installation Cost Estimate

Total Square Feet	193,000
Air Flow (CFM) Per Square Foot	1
Air Flow (CFM) Per Ton Refrigeration	400
Connected Cooling Load	483

Cost Per Ton	\$5,000	\$7,000
Gross Installation Cost Estimate	\$2,415,000	\$3,381,000
Investment Tax Credit	\$0	\$0
NJ SSB Equipment Incentives	\$178,710	\$178,710
Net Installation Cost Estimate	\$2,236,290	\$3,202,290

(10% if facility pays federal taxes) (\$370 per ton)

Return on Investment

Annual Savings	\$98,269	
Installation Cost	\$2,236,290	\$3,202,290
Payback	23	33

Well Field Dimension

System Size, Tons	483				
Well Capacity, ft/ton	250				

	250 ft wells	500 ft wells
Well Spacing, feet on center	15	15
Number of wells	483	242
Dimension Well Field Foot Print, Sq. Ft	118,790	61,556
Dimension Well Field Foot Print, Acres. Fl	2.7	1.4

Wind Analysis
Performed By Dome-Tech Energy Advisors

Average Wind Speed	4.5	4.5	5.7		
Annual Electric Use, kwh	1,892,800	1,892,800	1,892,800		
Electric Cost	\$0.16/kWh	\$0.16/kWh	\$0.16/kWh		

	Micro	Traditional 5.2 kw	Traditional 50 kw
Number of Units	20	2	1
kW Capacity, per Unit	1 Kw	5.2 Kw	50.0 Kw
kW Capacity, Total	20 Kw	10 Kw	50 Kw
Annual Production Per Unit	707 Kwh	5,624 Kwh	105,041 Kwh
Annual Production Total	14,149 Kwh	11,248 Kwh	105,041 Kwh
Annual Savings	\$2,264	\$1,800	\$16,806
Installed Cost per Unit	\$6,500		
Installed Cost per Kw		\$6,000	\$5,000
Gross Installed Cost	\$130,000	\$62,400	\$250,000
NJ Incentive	\$45,278	\$35,994	\$95,720
Net Installed Cost	\$84,722	\$26,406	\$154,280
Simple PayBack	37.4	14.7	9.2
% Energy Use	0.7%	0.6%	5.5%

Name	Monmouth County Regional HS
Annual Electric Use, kwh	1,892,800
Electric Cost, kwh	\$ 0.160

Monthly Averaged Wind Speed At 10 m Above The Surface Of The Earth For Terrain Similar To Airports (m/s)

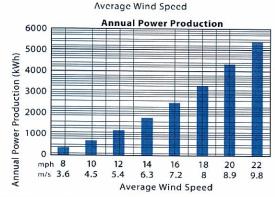
Latitude	Longitude	January	February	March	April	May	June	July	August	Septemb	October	November	December	avg
40.18	-74.5	5.1	5.14	5.21	4.96	4.31	3.97	3.63	3.53	3.8	4.18	4.81	5.04	4.47
								177						

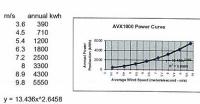
avg 5.66 November December 6.09 6.38 40.18

Latitude 40 34 N
Longitude 74 27 W
NASA Surface meteorology and Solar Energy: Data Subset
http://eosweb.larc.nasa.gov/cgi-bin/sse/subset.cgi?email=
UN k_mccarthy@dome-tech.com
PW dometech

http://www.awea.org/smallwind/toolbox/TOOLS/fs_safety.asp

AVX1000 Power Curve

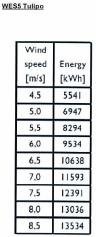


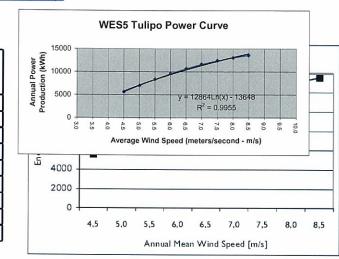


y = 13.436x^2.6458 R2 = 0.9995

Average Wind Speed 4.5]* Has to be greater than 2.2 m/s Annual Power Productic 707.474

http://www.prevailingwindpower.com/1000AVX.pdf





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je Wind Speed I Power Production

4.5

http://www.windenergysolutions.nl/fileadmin/user_upload/Technical_Specifications_WES5_Tulipo.pdf

EW50

EW50 Power Curve, 60hz

